

STATE LOAD DESPATCH CENTRE, DELHI

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S. No. F.DTL/207/2024-25/Mgr(EAC)/270

ISSUE DATE

19-Sep-24

DUE DATE

27-Sep-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 08.07.2024 to 14.07.2024. (Week No.15/F.Y. 2024-25).

Sir,
Please find herewith with the Statement of Deviation charges for the period 08.07.2024 to 14.07.2024. (Week No.15/F.Y. 2024-25).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

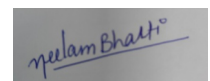
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 08.07.2024 to 14.07.2024. (Week No.15/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.07.2024 to 14.07.2024. (Week No.15/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE
All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.94474	1.94474
2	G.T.STN.	0.00000	7.75256	7.75256
A)	IPGCL	0.00000	9.69731	9.69731
3	PRAGATI GT	0.00000	13.04329	13.04329
4	Bawana	0.00000	22.66389	22.66389
B)	PPCL	0.00000	35.70718	35.70718
5	EDWPCL	0.00000	5.28890	5.28890
6	BYPL	-9.98686	0.00000	-9.98686
7	BRPL	0.00000	65.04092	65.04092
8	TPDDL	-181.04649	0.00000	-181.04649
9	NDMC	-85.84198	0.00000	-85.84198
10	MES	0.00000	51.86164	51.86164
11	N.Railways	0.00000	35.00550	35.00550
12	Tehkhand	0.00000	3.62348	3.62348
C)	Total Delhi Deviation Amount	-276.87533	206.22492	-70.65041
12	*Regional Deviation NRPC	0.00000	53.33843	53.33843

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.41

(i)	Actual drawal from the grid in MUs	850.932318
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	0.589517
	(b) Pargati	24.885726
	(c) Bawana	46.190582
	(d) MSW Bawana	2.944273
	(e) EDWPCL	1.190977
	(f) Tehkhand	3.964446
	Total	79.765521
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	930.697839
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	273.009529
	(b) BRPL	399.357720
	(c) BYPL	200.331300
	(d) NDMC	34.613585
	(e) MES	6.216856
	(f) BTPS	0.000000
	(g) RPH	0.034565
	(h) N.Railways	3.987155
	Total	917.550711
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	13.147128
(vi)	Trans. Loss((v)*100/(iii)) in %	1.41

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
11-07-2024	72-77	PPCL	Due to tripping of 220 KV PPG-IP ckt

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.07.2024 to 14.07.2024. (Week No.15/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	36.281775	35.631058	-0.650717	-28.98453
9-Jul-24	38.115882	37.426804	-0.689077	-40.15335
10-Jul-24	39.814954	39.342419	-0.472535	-20.93322
11-Jul-24	43.171307	42.809425	-0.361882	-11.96400
12-Jul-24	42.583001	41.429241	-1.153760	-37.63211
13-Jul-24	38.437402	37.666263	-0.771139	-24.91931
14-Jul-24	38.988810	38.704319	-0.284491	-16.45997
Total	277.393130	273.009529	-4.3836016	-181.04649

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	51.655325	51.532654	-0.122671	3.57492
9-Jul-24	54.138987	53.958816	-0.180171	0.80178
10-Jul-24	57.725409	57.368224	-0.357185	-13.06976
11-Jul-24	62.575119	63.249681	0.674563	59.57777
12-Jul-24	60.471872	59.953041	-0.518830	-8.30098
13-Jul-24	57.039592	56.636825	-0.402767	-3.85143
14-Jul-24	56.263265	56.658479	0.395214	26.30862
Total	399.869567	399.357720	-0.5118466	65.04092

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	25.690473	25.174269	-0.516203	-15.10367
9-Jul-24	26.538037	26.357310	-0.180728	0.28460
10-Jul-24	28.782612	28.653416	-0.129196	-9.06698
11-Jul-24	31.173168	31.568125	0.394957	36.06619
12-Jul-24	30.723421	30.307724	-0.415697	-16.47908
13-Jul-24	29.489045	29.094809	-0.394236	-11.64400
14-Jul-24	29.230063	29.175647	-0.054416	5.95607
Total	201.626819	200.331300	-1.2955183	-9.98686

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	5.504414	4.959857	-0.544557	-10.49141
9-Jul-24	5.498380	5.101871	-0.396509	-13.89625
10-Jul-24	5.548773	5.288766	-0.260007	-14.44843
11-Jul-24	5.969705	5.596152	-0.373553	-11.94028
12-Jul-24	6.027064	5.249651	-0.777413	-15.79133
13-Jul-24	4.720297	4.324966	-0.395331	-6.40990
14-Jul-24	4.518948	4.092322	-0.426626	-12.86438
Total	37.787580	34.613585	-3.1739954	-85.84198

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	0.827115	0.836644	0.009529	3.35687
9-Jul-24	0.794276	0.874591	0.080314	9.62046
10-Jul-24	0.792668	0.927315	0.134647	14.81604
11-Jul-24	0.846780	0.987873	0.141093	16.27631
12-Jul-24	0.896318	0.956438	0.060120	4.49537
13-Jul-24	0.824626	0.830591	0.005965	1.67143
14-Jul-24	0.792428	0.803405	0.010977	1.62515
Total	5.774211	6.216856	0.4426450	51.86164

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	0.539079	0.569971	0.030891	2.53558
9-Jul-24	0.488676	0.576928	0.088252	9.25155
10-Jul-24	0.498561	0.583914	0.085353	7.79468
11-Jul-24	0.482235	0.554827	0.072592	7.06597
12-Jul-24	0.529909	0.587249	0.057341	3.62368
13-Jul-24	0.518192	0.572771	0.054579	3.48477
14-Jul-24	0.530072	0.541495	0.011423	1.24927
Total	3.586725	3.987155	0.4004302	35.00550

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	0.000000	0.005286	0.005286	0.35644
9-Jul-24	0.000000	0.005114	0.005114	0.39751
10-Jul-24	0.000000	0.005364	0.005364	0.43968
11-Jul-24	0.004150	0.005676	0.001526	0.22876
12-Jul-24	0.010500	0.005560	-0.004940	0.00805
13-Jul-24	0.000000	0.003882	0.003882	0.26072
14-Jul-24	0.000000	0.003683	0.003683	0.25357
Total	0.014650	0.034565	0.0199150	1.94474

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	0.000000	-0.013622	-0.013622	1.00249
9-Jul-24	0.000000	-0.013015	-0.013015	1.17296
10-Jul-24	0.000000	-0.014362	-0.014362	1.25401
11-Jul-24	0.203985	0.182754	-0.021231	1.27526
12-Jul-24	0.487500	0.480288	-0.007212	0.87330
13-Jul-24	0.000000	-0.016677	-0.016677	1.10793
14-Jul-24	0.000000	-0.015849	-0.015849	1.06661
Total	0.691485	0.589517	-0.1019680	7.75256

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.07.2024 to 14.07.2024. (Week No.15/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	3.680500	3.648558	-0.031942	2.36828
9-Jul-24	3.578250	3.554496	-0.023754	1.90090
10-Jul-24	3.601500	3.576084	-0.025416	2.53761
11-Jul-24	3.451378	3.431328	-0.020050	1.38373
12-Jul-24	3.585000	3.562062	-0.022938	1.58943
13-Jul-24	3.602500	3.578472	-0.024028	1.40982
14-Jul-24	3.562250	3.534726	-0.027524	1.85352
Total	25.061378	24.885726	-0.1756520	13.04329

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	0.200690	0.196135	-0.004555	0.27538
9-Jul-24	0.192045	0.196242	0.004197	-0.39184
10-Jul-24	0.182748	0.172004	-0.010744	0.02889
11-Jul-24	0.178100	0.183072	0.004972	-0.28543
12-Jul-24	0.196600	0.214578	0.017978	-1.08817
13-Jul-24	0.183250	0.095168	-0.088082	4.73776
14-Jul-24	0.166773	0.133778	-0.032995	2.01231
Total	1.300205	1.190977	-0.1092280	5.28890

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	6.630064	6.570178	-0.059887	2.30383
9-Jul-24	6.676515	6.600072	-0.076443	3.50070
10-Jul-24	6.737314	6.626964	-0.110350	4.72274
11-Jul-24	6.786523	6.653790	-0.132733	4.89109
12-Jul-24	6.734206	6.655812	-0.078394	2.64646
13-Jul-24	6.580172	6.495003	-0.085169	2.61436
14-Jul-24	6.635986	6.588762	-0.047224	1.98471
Total	46.780781	46.190582	-0.5902000	22.66389

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Jul-24	0.312000	0.297525	-0.014475	0.24489
9-Jul-24	0.568200	0.517509	-0.050691	2.30876
10-Jul-24	0.643200	0.627559	-0.015641	0.34097
11-Jul-24	0.640800	0.619819	-0.020981	0.45339
12-Jul-24	0.640800	0.637173	-0.003627	0.00795
13-Jul-24	0.638925	0.634785	-0.004140	0.03108
14-Jul-24	0.640800	0.630076	-0.010724	0.23645
Total	4.084725	3.964446	-0.1202785	3.62348

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017